

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF COLUMBIA GAS OF)	CASE NO. 2009-00419
KENTUCKY, INC.)	

O R D E R

On October 26, 2009, in Case No. 2009-00141,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On October 26, 2009, Columbia filed its proposed GCA to be effective November 25, 2009. On November 12, 2009, Columbia filed a revised application to correct errors in its original filing.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Columbia's revised Expected Gas Cost ("EGC") is \$7.2006 per Mcf, an increase of \$.6853 per Mcf from its last EGC of \$6.5153 per Mcf.
3. Columbia's notice sets out a rate for Banking and Balancing Service of \$.0207 per Mcf.

¹ Case No. 2009-00141, Application of Columbia Gas of Kentucky, Inc. for an Adjustment in Rates (Ky. PSC Oct. 26, 2009).

4. Columbia's notice sets out no Transportation Take-or-Pay Refund Adjustment.

5. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's notice sets out a total RA of (\$.0054) per Mcf, which represents no change from the prior RA.

6. Columbia's notice sets out an annual Actual Cost Adjustment ("ACA") of (\$2.9537) per Mcf, which represents no change from the previous ACA.

7. Columbia's notice sets out a Balancing Adjustment ("BA") of \$.0691 per Mcf, which represents no change from the previous BA.

8. Columbia's notice sets out a Special Agency Service refund adjustment of (\$.0002) per Mcf, which represents no change from the previous rate.

9. Columbia's notice sets out a Gas Cost Incentive Adjustment of \$.0584 per Mcf, which represents no change from the previous rate.

10. Columbia's approved Gas Cost Recovery ("GCR") rate is \$4.3688 per Mcf, which is an increase of \$.6853 per Mcf from the previous GCR of \$3.6835 per Mcf.

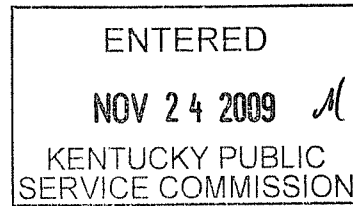
11. The rates in the Appendix to this Order are fair, just, and reasonable, and should be approved for billing for the billing cycle of December 2009, beginning on November 25, 2009.

IT IS THEREFORE ORDERED that:


1. The rates in the Appendix to this Order are approved for billing with the final meter readings beginning on November 25, 2009.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

By the Commission



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2009-00419 DATED **NOV 24 2009**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Cost Recovery Rate

The total Gas Cost Recovery rate shall be \$4.3688 per Mcf effective November 25, 2009.

Judy M Cooper
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